P.S.C. No. 35, Original Sheet No. 39 Canceling P.S.C. No. 8, Fifth Revised Sheet No. 1

Cogeneration and Small Power Production Power Purchase Rate Schedule Over 100 kW

Availability

Available only to qualified cogeneration or small power production facilities with a design capacity of over 100 kW which have executed a contract with East Kentucky Power Cooperative and one of EKPC's ownermembers for the purchase of electric power by East Kentucky Power Cooperative.

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Rates

The rates set forth below shall be used as the basis for negotiating a final purchase rate with qualifying | facilities pursuant to Section 7 of 807 KAR 5:054.

1. Capacity

KENTUCKY PUBLIC a. \$1.89 per kW per year is applicable if cogenerator or small power producer is dispatched by East ISSION Kentucky Power Cooperative.

b. \$0.00022 per kWh is applicable if cogenerator or small power producer is not dispatched by East Kentucky Power Cooperative.

2. Energy - A base payment per kWh is listed below for a time-differentiated basis or a non-time differentiated basis for the specified years.

a. Time Differentiated Rates:

	Winter		Summer		
Year	On-Peak	Off-Peak	On-Peak	Off-Peak	
2016	\$0.04028	\$0.03241	\$0.03904	\$0.02793	
2017	\$0.04126	\$0.03320	\$0.03984	\$0.02851	
2018	\$0.04158	\$0.03343	\$0.04111	\$0.02951	
2019	\$0.04198	\$0.03372	\$0.04201	\$0.03006	
2020	\$0.04271	\$0.03439	\$0.04265	\$0.03050	

b. Non-Time Differentiated Rates:

Year	2016	2017	2018	2019	2020
Rate	\$0.03477	\$0.03556	\$0.03619	\$0.03669	\$0.03732

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Gwen R. Pinson **Executive Director**

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P.S.C. No. 35, Original Sheet No. 40 Canceling P.S.C. No. 8, Fourth Revised Sheet No. 2

Cogeneration and Small Power Production Power Purchase Rate Schedule Over 100 kW (continued)

The on-peak and off-peak energy rates are applicable during the hours listed below for each season:

Winter (October - April)

On-Peak 7:00 a.m. - 12:00 noon 5:00 p.m. - 10:00 p.m

10:00 a.m. - 10:00 p.m.

12:00 noon - 5:00 p.m. 10:00 p.m. - 7:00 a.m. 10:00 p.m. - 10:00 a.m.

Off-Peak

Summer (May - September)

Terms and Conditions

- 1. All power from a Qualifying Facility (QF) will be sold only to East Kentucky Power Cooperative.
- 2. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
- 3. Qualifying Facility shall provide reasonable protection for EKPC and the member cooperative's system.
- 4. Qualifying Facility shall design, construct, install, own, operate, and maintain the QF in accordance with all applicable codes, laws, regulations, and generally accepted utility practices.
- 5. Qualifying Facility shall reimburse EKPC and its member cooperative for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.
- Qualifying Facility shall obtain insurance in the following minimum amounts for each occurrence:
 - a. Public Liability for Bodily Injury \$1,000,000.00
 - b. Property Damage \$500,000.00
- 7. Initial contract term shall be for a minimum of five years.
- 8. Qualifying Facilities proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment.
- 9. Qualifying cogeneration and small power production facilities must meet the definition set forth in 807 KAR 5:054 to be eligible for this tariff.
- 10. Updated rates will be filed with the Public Service Commission of Kentucky by March 31 of each year.

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P.S.C. No. 35, Original Sheet No. 42 Canceling P.S.C. No. 8, Fifth Revised Sheet No. 4

Cogeneration and Small Power Production Power Purchase Rate Schedule Less Than 100 kW

Availability

Available only to qualified cogeneration or small power production facilities with a design capacity of less than 100 kW which have executed a contract with East Kentucky Power Cooperative and one of EKPC's owner-members for the purchase of electric power by East Kentucky Power Cooperative.

Rates

1. Capacity

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- \$1.89 per kW per year is applicable if cogenerator or small power producer is dispatched by East Kentucky Power Cooperative.
- b. \$0.00022 per kWh is applicable if cogenerator or small power producer is not dispatched by East Kentucky Power Cooperative.
- 2. Energy A base payment per kWh is listed below for a time-differentiated basis or a non-time differentiated basis for the specified years.
 - a. Time Differentiated Rates:

	Winter		Summer		
Year	On-Peak	Off-Peak	On-Peak	Off-Peak	
2016	\$0.04028	\$0.03241	\$0.03904	\$0.02793	
2017	\$0.04126	\$0.03320	\$0.03984	\$0.02851	
2018	\$0.04158	\$0.03343	\$0.04111	\$0.02951	
2019	\$0.04198	\$0.03372	\$0.04201	\$0.03006	
2020	\$0.04271	\$0.03439	\$0.04265	\$0.03050	

b. Non-Time Differentiated Rates:

Year	2016	2017	2018	2019	2020
Rate	\$0.03477	\$0.03556	\$0.03619	\$0.03669	\$0.03732

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P.S.C. No. 35, Original Sheet No. 43 Canceling P.S.C. No. 8, Fourth Revised Sheet No. 5

Cogeneration and Small Power Production Power Purchase Rate Schedule Less Than 100 kW (continued)

The on-peak and off-peak energy rates are applicable during the hours listed below for each season:

On-Peak

Off-Peak

Winter (October - April)

7:00 a.m. - 12:00 noon 5:00 p.m. - 10:00 p.m 12:00 noon - 5:00 p.m. 10:00 p.m. - 7:00 a.m.

Summer (May - September)

10:00 a.m. - 10:00 p.m.

10:00 p.m. - 10:00 a.m.

Terms and Conditions

- 1. All power from a Qualifying Facility (QF) will be sold only to East Kentucky Power Cooperative.
- 2. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
- 3. Qualifying Facility shall provide reasonable protection for EKPC and the member cooperative's system.
- 4. Qualifying Facility shall design, construct, install, own, operate, and maintain the QF in accordance with all applicable codes, laws, regulations, and generally accepted utility practices.
- 5. Qualifying Facility shall reimburse EKPC and its member cooperative for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.
- 6. Qualifying Facility shall obtain insurance in the following minimum amounts for each occurrence:
 - a. Public Liability for Bodily Injury \$1,000,000.00
 - b. Property Damage \$500,000.00
- 7. Initial contract term shall be for a minimum of five years.
- 8. Qualifying Facilities proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment.
- Qualifying cogeneration and small power production facilities must meet the definition set forth in 807 KAR 5:054 to be eligible for this tariff.
- 10. Updated rates will be filed with the Public Service Commission of Kentucky by March 31 of each year.

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